

Q2 FY2025 RESULTS

Briefing to Analysts and Fund Managers

25 February 2025



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AGENDA

Q2 FY2025 RESULTS

01 GROUP
OPERATIONAL &
FINANCIAL INFORMATION

02 ASSET HIGHLIGHTS

03 CREATING, MAINTAINING
& ENHANCING VALUE



GROUP OPERATIONAL & FINANCIAL INFORMATION



OPERATIONAL SUMMARY

Higher production and higher sales

Average Realised Prices

(USD per boe)

Oil and condensate

Q2FY25 **77.42**

Q1FY25 **83.55**

Oil, condensate, and gas

Q2FY25 **55.46**

Q1FY25 **64.09**

Average Net Production Rate

(boe per day)

Oil, condensate, and gas

Q2FY25 **28,138**

Q1FY25 **18,234**

+54%

Total Sales

(boe)

Oil, condensate, and gas

Q2FY25 **2,608,956**

Q1FY25 **1,668,055**

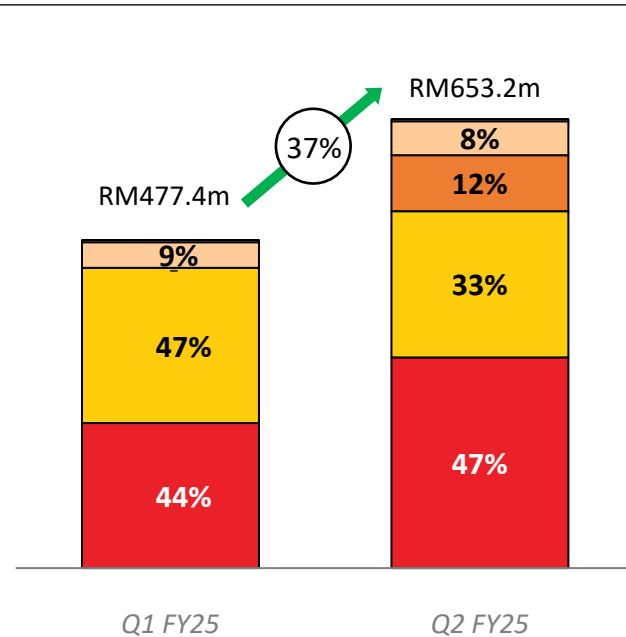
+56%

FINANCIAL HIGHLIGHTS

- Financial contribution from Brunei's operations incorporated for the first time
- Improved operational performance underpinned better profit margins

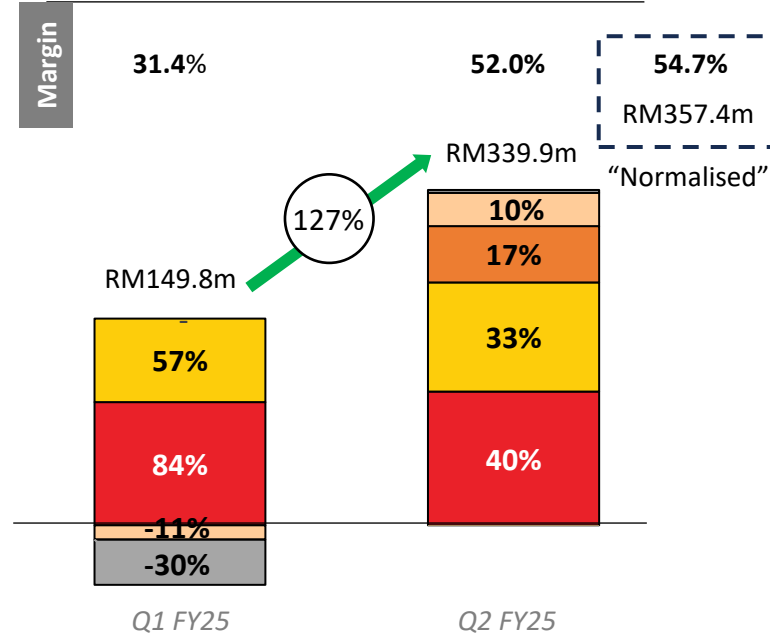
■ Peninsular Malaysia ■ Sabah Malaysia ■ Brunei □ UK □ Vietnam □ Others

Revenue (RM mil)



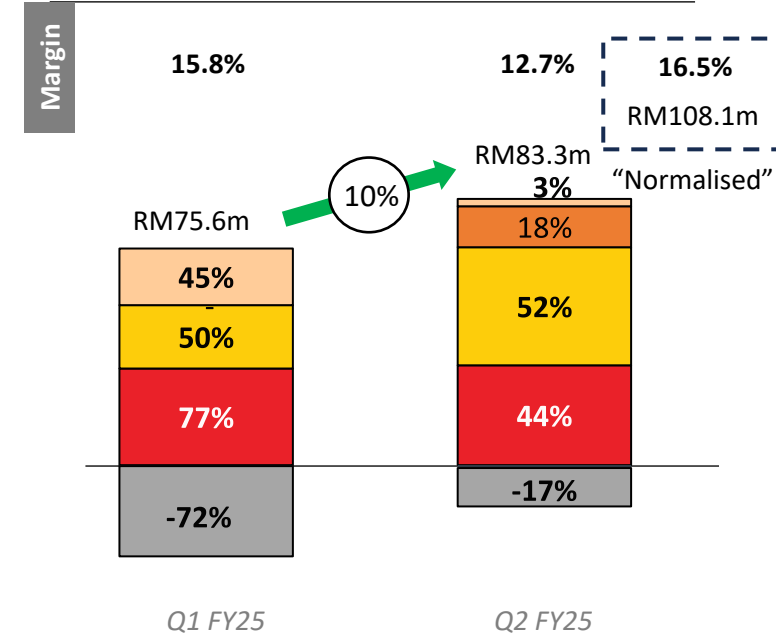
- Higher revenue mainly due to **higher volume of crude oil and gas sold**
- Brunei's revenue incorporated for the first time, amounting to RM81.2 million
- All other segments (Peninsular Malaysia, Sabah Malaysia and UK) reported higher revenue, by RM94.6 million combined. Operational performance for PM3 CAA, North Sabah and the Anasuria Cluster improved in Q2 FY25) (Q1 FY25 production levels were adversely impacted by shutdowns of facilities in the Anasuria Cluster and PM3 CAA for planned major maintenance activities)

EBITDA (RM mil)



- Higher EBITDA mainly due to **higher revenue** and **lower OPEX** incurred (and after including Brunei's EBITDA of RM57.2 million)
- Higher EBITDA and EBITDA margin despite writing off well exploration costs of RM17.5 million in Peninsular Malaysia, in relation to the Rosebay-1 exploration well
- Q2 FY25 reported unrealised foreign exchange gains of RM15.9 million (Q1 FY25: unrealised foreign exchange losses of RM19.7 million), mainly due to RM : USD fluctuations

PAT (RM mil)



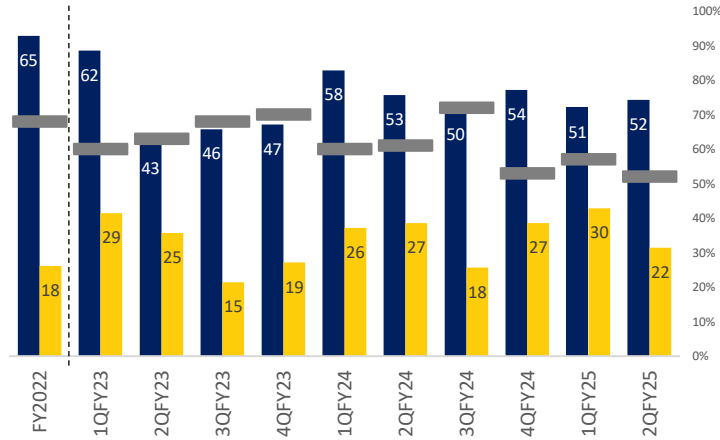
- Higher PAT in line with higher revenue, partly offset by higher amortisation and depreciation due to higher production levels
- A one-off non-cash deferred tax liability charge of RM7.3 million was recognised in the UK to reflect the impact of an increase in the Energy Profits Levy rate from 35.0% to 38.0% effective 1 November 2024

Note: Brunei's numbers (covering financial period from 14 October 2024 (representing the completion date of the acquisition of TotalEnergies EP Brunei) to 31 December 2024) are as follows: Revenue of RM81.2 million, EBITDA of RM57.2 million and PAT of RM15.1 million

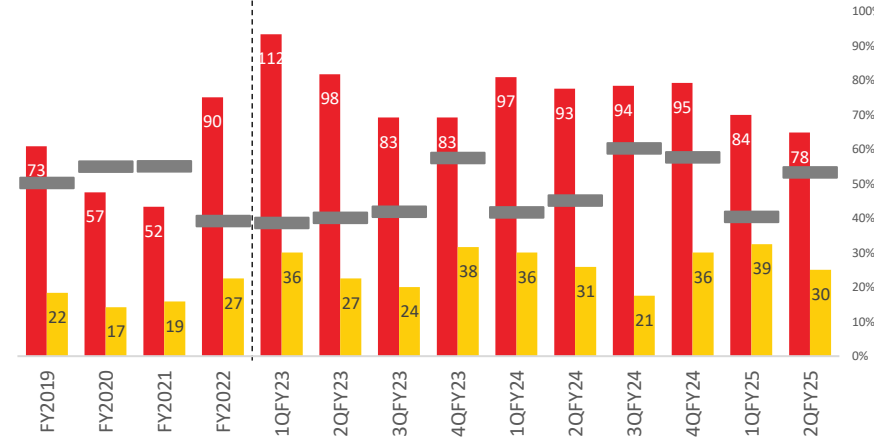
STILL MAINTAINING ROBUST EBITDA MARGINS

- Proven track record in navigating downturns
- Operational control over assets gives us flexibility to adapt expenditures

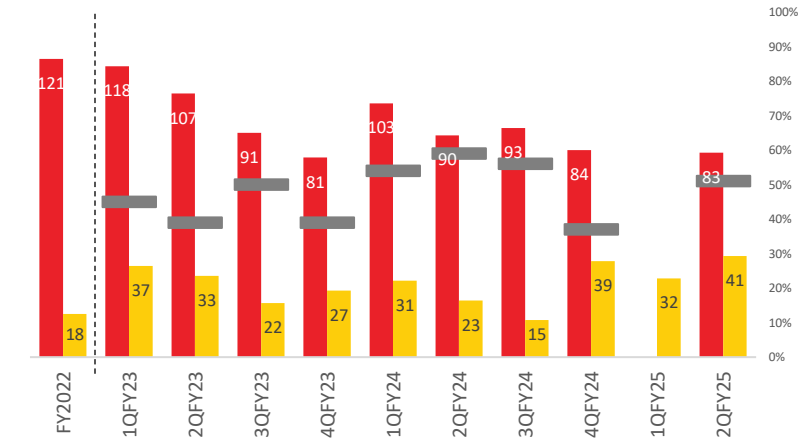
PM3 CAA



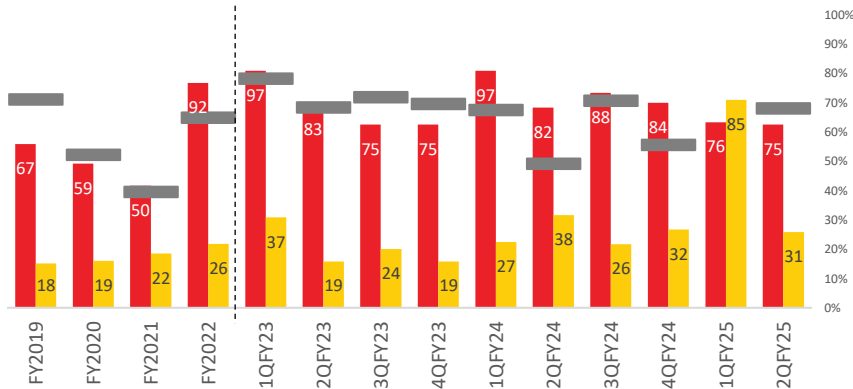
NORTH SABAH



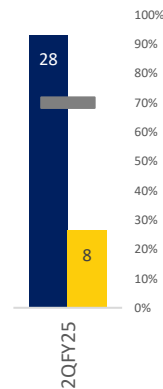
KINABALU



ANASURIA



BLOCK B MLJ



1. North Sabah's EBITDA margin in 3Q FY2024 and 4Q FY2024 exclude the write-offs of well exploration costs amounting to RM78.9 million and RM3.7 million respectively
2. Kinabalu's EBITDA margin in 4Q FY2024 excludes provision for impairment of RM61.0 million
3. Anasuria incurred an LBITDA in the Preceding Quarter
4. Average OPEX per boe is computed based on net production and net development OPEX divided by net oil, condensate and gas production
5. Net OPEX per boe is computed as follows:

$$\frac{\text{Net production} + \text{net development OPEX (based on working interest)}}{\text{Net oil, condensate and gas production (based on net entitlement)}}$$
6. PM3 CAA's average realised oil, condensate and gas price is the weighted average realised price of both oil and condensate offtakes and gas sales in the respective financial quarter. The Anasuria Cluster's average realised oil price does not include gas prices as gas production in the Anasuria Cluster is not material

■ Average realised oil, condensate and gas price (USD/boe)
 ■ Average realised oil price (USD/bbl)
 ■ Net OPEX per bbl (USD/bbl)
 — EBITDA margin(%)

BALANCE SHEET HIGHLIGHTS

<i>(in RM million unless stated otherwise)</i>		As at 31 Dec 2024	As at 30 Sep 2024	As at 30 Jun 2024
A	Total assets	7,666.8	5,823.9	6,604.3
B	Shareholders' funds	2,995.2	2,741.2	3,100.4
	Cash and bank balances	734.7	1,057.9	962.4
	Unrestricted cash	430.3	729.8	610.0
C	Total debt	(417.2)	(304.6)	(371.5)
D	Net cash	13.1	425.2	238.5
	Debt to equity ratio	0.14x	0.11x	0.12x
	Unutilised facilities	563.5	989.0	1,132.8

- A** Total assets increased by RM1.1 billion since the end of the previous financial year after incorporating TotalEnergies EP Brunei's total assets of RM1.8 billion, partly offset by movements within the Group's producing assets
- B** Lower shareholders' funds since the end of the previous financial year as a result of unfavourable foreign exchange translation reserve movement of RM147 million (non-cash impact of a weaker USD on the Group's USD-denominated assets), partly offset by profits generated from the Group's producing assets
- C** Total debt balance reported represents the outstanding balance of a term loan drawn down in the previous financial year and revolving credit drawn down during the current financial period (to aid the Group's capital expenditure and working capital requirements)
- D** Lower net cash position due to utilisation of internally generated funds of RM323.5 million for the acquisition of the Brunei asset



ASSET HIGHLIGHTS





HIGHLIGHTS ON BRUNEI



HIGHLIGHTS ON BRUNEI – EXECUTIVE SUMMARY

WHERE WE ARE TODAY

- Building on the 25-year LTI¹ Free milestone, ISO14001 certified, maintaining good HSE performance with zero LTIF and TRIR²
- Zero Tier 1 and Tier 2 Process Safety Event
- Seamless transition from TotalEnergies to Hibiscus at closing date of 14 October 2024
- Successful well intervention on MLJ3-03 well resulting in higher-than-expected gains

KEY ACTIVITIES FOR CY2025

- Well intervention campaign – Expediting the mobilisation date from Q3 to early April 2025
- 2-stage full field shutdown – In September and October 2025
- LPC³ project – Ready for startup by November 2025
- Pursue new venture opportunities and participate in the Brunei bid round

HIGHLIGHTS ON BRUNEI – OPERATIONS

Offtake Volume x Price

*Average Net
Production Rate*

*Net OPEX /
boe*

Q2FY25

Cond. (no offtake in the quarter)
Gas 2,774 MMscf @ USD4.65/Mscf

6,993 boe/day

USD7.90

OPERATIONAL COMMENTARIES

- Average production rate lower than forecast due to the stoppage of export from OPP¹ from 19 to 27 November 2024 caused by unplanned shutdown of the BLNG Plant in Lumut
- Production enhancement activities, via well interventions took place with 2 wells (out of 5 planned in total) executed on cost and per schedule

RECENT DEVELOPMENTS

- LPC Project Performance Update:
 - 500k manhours without LTI
 - 65% project completion
 - Compressor FAT² completed in December, delivery expected by end March 2025

HIGHLIGHTS ON BRUNEI – FINANCIALS

Note: Q2 FY25 covers the financial period from 14 October 2024 to 31 December 2024. The acquisition of TotalEnergies EP Brunei was completed on 14 October 2024.

<i>(in RM million unless stated otherwise)</i>	Q2 FY25
Total gas sold (MMscf)	2,774
Average realised gas price (USD / Mscf)	4.65
Average net production rate (boe / day)	6,993
Average OPEX / boe (USD / boe)	7.9
Revenue	81.2
Gross Profit Gross Profit Margin	61.1 75.3%
EBITDA EBITDA Margin	57.2 70.5%
PBT PBT Margin	34.1 42.0%
Taxation ETR	(19.0) 55.7%
Income tax	(22.6)
Deferred tax (non-cash)	3.6
PAT PAT Margin	15.1 18.6%

Gas sales = 2,774 MMscf sold
No condensate sale during this period

Production rate was impacted by a stoppage of gas export experienced from 19 November 2024 to 27 November 2024 due to the shutdown of the customer, Brunei Liquefied Natural Gas plant at Lumut

OPEX incurred consists of routine maintenance activities and costs for the CY 2024 well intervention campaign (two out of five wells completed)

Consistent with the gross profit margin achieved
Includes transition cost of RM4.5 million

The tax regime which governs petroleum operations of oil and gas companies in Brunei is the Income Tax (Petroleum) Act 1963 which applies a tax rate of 55.0% on taxable income. ETR of 55.7% was fairly consistent with the 55.0% rate



HIGHLIGHTS ON HIBISCUS MALAYSIA



HIGHLIGHTS ON KINABALU – OPERATIONAL

Higher production cost and higher net production

	<i>Offtake Volume x Price</i>	<i>Average Net Production Rate</i>	<i>Net OPEX / bbl</i>
Q2FY25	Oil 304,528 bbls @ USD82.56/bbl	2,443 bbl/day	USD41.10
Q1FY25	Oil (no offtake in the quarter)	2,371 bbl/day	USD32.42

OPERATIONAL COMMENTARIES

- Lower gross production due to extended shut-in period for KN-114 and KN-116 wells to facilitate the installation of ESP¹ activities and lower production gains after the ESPs were commissioned
- Average OPEX per barrel for Current Quarter is higher mainly due to higher production cost and lower gross production
- One offtake in Current Quarter; sold 306,514 bbls in Q3 FY2025

RECENT DEVELOPMENTS

- CAPEX of RM57 million for
 - ESP¹ Pilot well workover activities
 - Minor CAPEX projects

HIGHLIGHTS ON PM3 CAA – OPERATIONAL

Higher net production and lower average OPEX/boe

Offtake Volume x Price

*Average Net
Production Rate*

*Net OPEX /
boe*

Q2FY25

Oil 620,071 bbls @ USD75.34/bbl
Gas 4,619 MMscf @ USD5.46/Mscf

11,881 boe/day

USD22.35

Q1FY25

Oil 300,512 bbls @ USD85.54/bbl
Gas 3,856 MMscf @ USD5.70/Mscf

10,372 boe/day

USD29.64

OPERATIONAL COMMENTARIES

- Average gross oil and condensate production is higher due to sustained performance from H4 reservoirs and better platform uptime
- Gross gas export increased by 34% due to sustained gas demand from buyers and strong uptime performance
- Lower average OPEX per boe due to higher production and lower production cost

RECENT DEVELOPMENTS

- CAPEX of RM15 million for
 - Turbo compressor
 - Power turbine replacement
 - Minor CAPEX projects

HIGHLIGHTS ON NORTH SABAH – OPERATIONAL

Lower production cost and higher net production

	<i>Offtake Volume x Price</i>	<i>Average Net Production Rate</i>	<i>Net OPEX / bbl</i>
Q2FY25	Oil 306,085 bbls @ USD77.80/bbl	4,882 bbl/day	USD29.52
Q1FY25	Oil 613,133 bbls @ USD83.87/bbl	4,341 bbl/day	USD38.93

OPERATIONAL COMMENTARIES

- Average gross oil production is higher due to better performance and higher uptime from St Joseph field, as well as incremental production from SF30 new infill wells
- Expected to sell an average of 300kbbbls in Q3 FY2025
- Net OPEX/bbl lower than Preceding Quarter due to higher production and lower production costs

RECENT DEVELOPMENTS

- CAPEX of RM112 million incurred for SF30 Water Flood Phase 2 project



HIGHLIGHTS ON UK

HIGHLIGHTS ON UNITED KINGDOM – OPERATIONAL

Higher production and lower average OPEX/boe

	<i>Offtake Volume x Price</i>	<i>Average Net Production Rate</i>	<i>Net OPEX / boe</i>
Q2FY25	Oil 133,893 bbls @ USD74.50/bbl Gas 73 MMscf @ USD12.38 – 19.98/Mscf	1,819 boe/day	USD30.84
Q1FY25	Oil 102,987 bbls @ USD75.85/bbl Gas 53 MMscf @ USD9.78 – 10.21/Mscf	1,048 boe/day	USD85.07

OPERATIONAL COMMENTARIES

- Production and OPEX/boe were better than Preceding Quarter due to the gas system returning to normal operation on 25 October 2024
- Expected to sell approximately 169 kbbls of oil and 18 kboe of as in Q3 FY2025

RECENT DEVELOPMENTS

- CAPEX of RM4 million for upgrade and replacement of facilities on the Anasuria FPSO



CREATING, MAINTAINING & ENHANCING VALUE

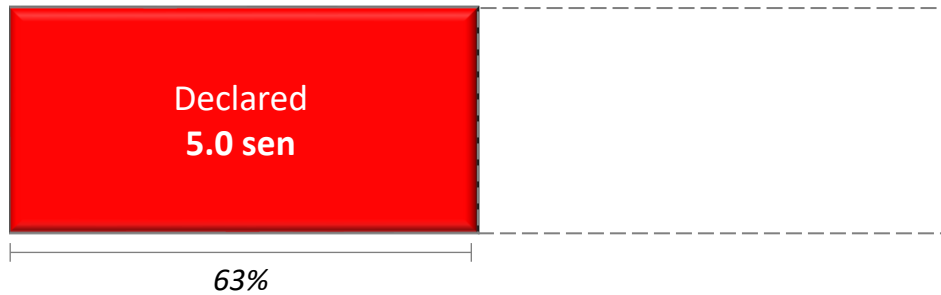
FY2025 GUIDANCE SNAPSHOT

On track to fulfill FY2025 guidance

MINIMUM DIVIDEND GUIDANCE

- ~5% - 6% **dividend yield** based on share price as of 24 February 2025
- On track to meet FY2025 minimum dividend guidance of 8.0 sen/share (USD70/bbl) - 10.0 sen/share (USD80/bbl)

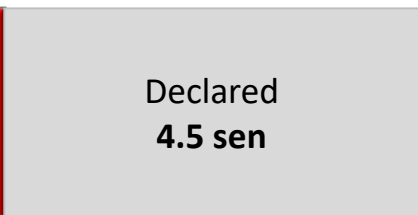
H1 FY2025



H1 FY2024



H2 FY2024

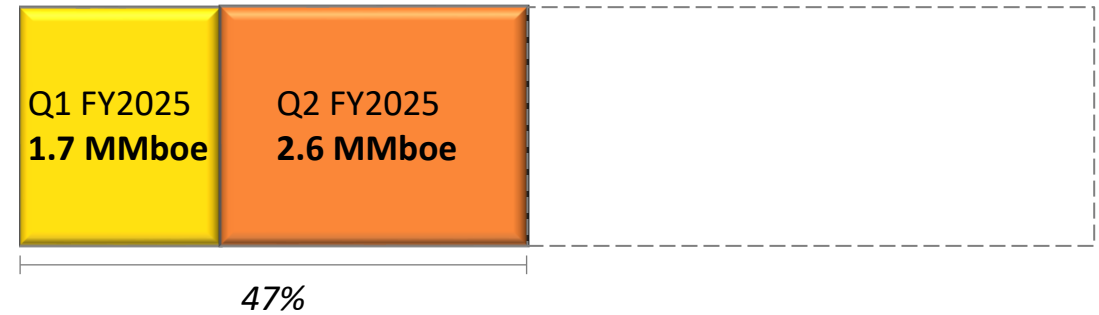


SALES OF OIL, CONDENSATE, & GAS

9.1 MMboe

▲ 17%
(7.85 MMboe in FY2024)

TARGET OF 9.1 MMBOE



KEY MESSAGES

CREATING VALUE

- + Record high quarterly net production of 28,138 boe/day, 35% higher than FY2024
- + Sales volume of 2.6 MMboe (1.4MMbbl of oil and condensate and 1.2MMboe of gas) resulted in revenue of RM653.2 million
- + Delivered a normalised EBITDA of RM489.7 million, a normalised PAT of RM158.9 million and operating cashflows of RM1.2 billion for H1 FY2025
- + Brunei asset delivered an EBITDA of RM57.2 million and PAT of RM15.1 million

MAINTAINING VALUE

- + **Minimum dividends guidance and declared**
 - On track to meet FY2025 minimum dividend guidance of 8.0 sen/share (USD70/bbl) - 10.0 sen/share (USD80/bbl)
 - Declared a second Interim single-tier dividend of 3.0 sen per ordinary share with a total of 5.0 sen declared to date
- + **Ongoing share buy-backs**
 - Total of 51.2 million shares purchased for RM107.4 million (December 2023 – 24 February 2025)
- + **On track with offtake volumes and sales**
 - On track to achieve 17% increase in offtake volumes over FY2024 and to sell ~9.1 MMboe of oil, condensate and gas in FY2025

ENHANCING VALUE

- + **PM3 CAA Extension (Peninsular Malaysia)**
 - Unlocking full residual value of the asset
- + **Block B MLJ Acquisition (Brunei)**
 - Value creation strategies within the asset
 - Further expansion into Brunei, tapping into recoverable economic reserves and resources
- + **Teal West Near-term Development (UK)**
 - Reduces Anasuria's unit production cost
 - Further upside opportunities in the UK given 2C Resources



THANK YOU

For more information, please contact faq@hibiscuspetroleum.com





APPENDICES



HIGHLIGHTS ON KINABALU – FINANCIAL

<i>(in RM million unless stated otherwise)</i>	Q2 FY25	Q1 FY25	Q-o-Q
Total oil sold (bbls)	304,528	-	N/A
Average realised oil price (USD / bbl)	82.56	-	N/A
Average net oil production rate (bbl / day)	2,443	2,371	+3.0%
Average OPEX / bbl (USD / bbl)	27.26	19.70	+38.4%
Revenue	110.4	-	N/A
Gross Profit/(Loss)	70.6	(2.4)	N/A
Gross Profit/(Loss) Margin	64.0%	N/A	N/A
EBITDA/(LBITDA)	56.3	(6.3)	N/A
EBITDA/(LBITDA) Margin	51.0%	N/A	N/A
PBT/(LBT)	39.7	(23.0)	N/A
PBT Margin	36.0%	N/A	N/A
Taxation	(17.6)	16.4	N/A
ETR	44.3%	71.1%	-26.8 ppts
Income tax	-	(0.3)	N/A
Deferred tax (non-cash)	(17.6)	16.7	N/A
PAT/(LAT)	22.1	(6.6)	N/A
PAT Margin	20.0%	N/A	N/A

Gross production rate of 6,003 bbl/day in Q2 FY25 was lower as compared to 6,202 bbl/day in Q1 FY25, due to shut-in of wells to facilitate the installation of electrical submersible pumps. The higher average net oil production rate in Q2 FY25 was due to higher net entitlement in Q2 FY25 as a result of lower cash expenditure

Higher average OPEX/bbl in Q2 FY25 mainly due to higher OPEX incurred resulting from higher tariff, higher slickline activities and higher costs incurred for maintenance works for machineries and routine troubleshooting

There was no sale of crude oil in Q1 FY25

Q2 FY25 reported net foreign exchange losses (both realised and unrealised) of RM8.0 million (Q1 FY25: net foreign exchange gains of RM14.6 million)

- Q2 FY25: ETR of 44.3% is higher than PITA rate mainly due to unrealised forex losses of RM8.6 million being non-tax deductible, partly offset by operator's overhead income of RM2.1 million taxable in Barbados at lower rate of 1.0%
- Q1 FY25: ETR of 71.1% derived against the LBT is higher than PITA rate mainly due to unrealised foreign exchange gains of RM16.2 million being non-taxable and a reversal of an overprovision of tax for YA2023 and YA2024 of RM1.1 million

Note: Asset falls under the PITA tax regime at a rate of 38%.

HIGHLIGHTS ON PM3 CAA – FINANCIAL

<i>(in RM million unless stated otherwise)</i>	Q2 FY25	Q1 FY25	Q-o-Q
Total oil sold (bbls)	620,071	300,512	+106.3%
Average realised oil price (USD / bbl)	75.34	85.54	-11.9%
Total gas sold (MMscf)	4,619	3,856	+19.8%
Average realised gas price (USD / Mscf)	5.46	5.70	-4.2%
Average net production rate (boe / day)	11,881	10,372	+14.5%
Average OPEX / boe (USD / boe)	13.30	19.95	-33.3%
Revenue	306.6	210.9	+45.4%
Crude oil	194.9	115.4	+68.9%
Gas	111.7	95.5	+17.0%
Gross Profit	162.9	108.1	+50.7%
Gross Profit Margin	53.1%	51.3%	+1.8 ppts
EBITDA	160.3	120.1	+33.5%
EBITDA Margin	52.3%	57.0%	-4.7 ppts
PBT	83.5	66.7	+25.2%
PBT Margin	27.2%	31.6%	-4.4 ppts
Taxation	(23.6)	(13.0)	-81.5%
ETR	28.2%	19.5%	+8.7 ppts
Income tax	(44.2)	(4.6)	-860.9%
Deferred tax (non-cash)	20.6	(8.4)	N/A
PAT	59.9	53.7	+11.5%
PAT Margin	19.6%	25.4%	-5.8 ppts

Higher production rate in Q2 FY25 was mainly due to sustained performance from the H4 reservoirs and higher platform uptime. In Q1 FY25, operations were impacted by the annual planned major maintenance campaign conducted in mid-August 2024

Lower costs were incurred as compared to Q1 FY25
 In Q1 FY25, there were higher activity levels in the following area: (i) annual planned major maintenance campaign, (ii) preventive maintenance, and (iii) an on-going asset life extension study for the PM3 FSO

- Crude oil: Higher in Q2 FY25 due to higher volume of crude oil sold, partly offset by lower selling price
- Gas: Higher in Q2 FY25 due to higher volume of gas sold

Q2 FY25 reported unrealised foreign exchange gains of RM1.3 million (Q1 FY25: unrealised foreign exchange gains of RM9.2 million)

- Q2 FY25: Lower ETR was mainly attributed to the reversal of over provision of taxes of RM9.8 million from YA2019 to YA2024, coupled with non-taxable income under PITA allowed under the Joint Operating Agreements consist of overhead income received by Hibiscus Oil & Gas as operator of RM7.3 million and unrealised foreign exchange gains of RM1.3 million
- Q1 FY25: Lower ETR was mainly due to reversal of overprovision of taxes of RM6.5 million for YA2019 to YA2024, coupled with non-taxable income under PITA allowed under the Joint Operating Agreements consist of overhead income received by Hibiscus Oil & Gas as operator of RM10.4 million and unrealised foreign exchange gains of RM9.2 million

Note: Asset falls under the Petroleum (Income Tax) Act 1967 ("PITA") tax regime at a rate of 38%.

HIGHLIGHTS ON NORTH SABAH – FINANCIAL

<i>(in RM million unless stated otherwise)</i>	Q2 FY25	Q1 FY25	Q-o-Q
Total oil sold (bbls)	306,085	613,133	-50.1%
Average realised oil price (USD / bbl)	77.80	83.87	-7.2%
Average net production rate (bbl / day)	4,882	4,341	+12.5%
Average OPEX / bbl (USD / bbl)	20.90	27.35	-23.6%
Revenue	102.3	225.8	-54.7%
Gross Profit Gross Profit Margin	58.2 56.8%	135.1 59.8%	-56.9% -3.0 pts
EBITDA EBITDA Margin	54.5 53.2%	91.0 40.3%	-40.1% +12.9 pts
PBT PBT Margin	36.2 35.4%	75.0 33.2%	-51.7% +2.2 pts
Taxation ETR	(14.5) 40.1%	(30.0) 40.0%	+51.7% +0.1 pts
Income tax	26.1	(27.7)	N/A
Deferred tax (non-cash)	(40.6)	(2.3)	-1,665.2%
PAT PAT Margin	21.7 21.2%	45.0 19.9%	-51.8% +1.3 pts

Higher production rate in Q2 FY25 was mainly due to improved performance from the St Joseph field and incremental production from the South Furious 30 new infill wells (first oil achieved on 31 October 2024)

Lower average OPEX/bbl in Q2 FY25 due to higher production rate and lower OPEX

Lower revenue was primarily due to lower volume of crude oil sold and lower selling price

Q2 FY25 reported net foreign exchange gains (both realised and unrealised) of RM5.5 million (Q1 FY25: net foreign exchange losses of RM15.8 million)

Q2 and Q1 FY25: ETR of 40.1% and 40.0% respectively were broadly consistent with the PITA rate

Note: Asset falls under the PITA tax regime at a rate of 38%.

HIGHLIGHTS ON UNITED KINGDOM – FINANCIAL

<i>(in RM million unless stated otherwise)</i>	Q2 FY25	Q1 FY25	Q-o-Q
Total oil sold (bbls)	133,893	102,987	+30.0%
Average realised oil price (USD / bbl)	74.50	75.85	-1.8%
Total gas sold (MMscf)	73	53	+37.7%
Average realised gas price (USD / Mscf)	12.38 [∞] / 19.98 [#]	9.78 [∞] / 10.21 [#]	+26.6% [∞] / +95.7% [#]
Average net production rate (boe / day)	1,819	1,048	+73.6%
Average OPEX / boe (USD / boe)	30.84	85.07	-63.7%
Revenue	49.3	37.3	+32.2%
Crude oil	45.5	35.0	+30.0%
Gas	3.8	2.3	+65.2%
Gross Profit	30.3	1.7	+1,682.4%
Gross Profit Margin	61.4%	4.5%	+56.9 ppts
EBITDA/(LBITDA)	33.8	(14.3)	N/A
EBITDA/(LBITDA) Margin	68.5%	(38.3%)	N/A
PBT/(LBT)	8.8	(31.9)	N/A
PBT/(LBT) Margin	17.9%	(8.5%)	N/A
Taxation	(6.1)	66.0	N/A
ETR	68.7%	206.6%	-137.9 ppts
Income tax	(1.6)	0.6	N/A
Deferred tax (non-cash)	(4.5)	65.4	N/A
PAT	2.7	34.0	-92.1%
PAT Margin	5.6%	91.2%	-85.6 ppts

Higher OPEX/boe in Q1 FY25 mainly caused by a 38 days planned 2024 Offshore Turnaround of the Anasuria FPSO, followed by adverse impact of a leaking gasket on a gas scrubber and oil contamination in the gas compression system encountered (resolved by late October 2024 and full production has resumed)

- Crude oil: Higher in Q2 FY25 due to higher oil sold
- Gas: Higher in Q2 FY25 due to higher volume sold

Q2 FY25 was impacted by net foreign exchange gains (both realised and unrealised) of RM8.7 million (Q1 FY25: net foreign exchange losses of RM12.8 million)

- Q2 FY25: Recorded net tax charge of RM6.1m for ring fence corporation tax (“RFCT”), supplementary charge (“SC”) and Energy Profits Levy (“EPL”). Included in Q2 FY25 was recognition of deferred tax liabilities on taxable temporary differences that arose in the quarter and a one-off net deferred tax liabilities of RM7.3m for increase of EPL rate by 3% (effective 1 November 2024), partly offset by reversal of deferred tax liabilities in line with the production and availability of unutilised additional allowances generated from CAPEX investments that will be used to offset against future taxable income
- Q1 FY25: Recorded net tax credit of RM66.0m for RFCT, SC and EPL, mainly due to the availability of unutilised investment allowances generated from CAPEX investments that are expected to offset against future taxable income

Q2 FY25 OPERATIONAL HIGHLIGHTS

		PM3 CAA	North Sabah	Kinabalu	Block B MLJ	Anasuria Cluster	Block 46 Cai Nuoc	Total or Average
Average uptime	%	97	92	85	90	78	97	-
Average gross oil & condensate production	bbl/day	19,175	13,193	6,003	2,695	5,026	280	46,372
Average net oil & condensate production	bbl/day	3,413	4,882	2,443	1,011	1,686	120	13,555
Average gross gas export rate ¹	boe/day	36,345	-	-	15,953	686	-	52,984
Average net gas export rate ¹	boe/day	8,468	-	-	5,982	133	-	14,583
Average net oil, condensate and gas production rate	boe/day	11,881	4,882	2,443	6,993	1,819	120	28,138
Total oil & condensate sold	bbl	620,071	306,085	304,528	0	133,893	-	1,364,577
Total gas exported (sold)	MMscf	4,619	-	-	2,774	73	-	7,466
Total oil, condensate & gas sold	boe	1,389,907	306,085	304,528	462,307	146,129	0	2,608,956
Average realised oil & condensate price	USD/bbl	75.34	77.80	82.56	-	74.50	-	77.42
Average gas price	USD/Mscf	5.46	-	-	4.65	12.55	-	-
Average realised oil, condensate & gas price	USD/boe	51.76	77.80	82.56	27.90	74.57	-	55.46
Average production OPEX per boe ²	USD/boe	13.30	20.90	27.26	7.90	30.84	25.77	-
Average net OPEX per boe ³	USD/boe	22.35	29.52	41.10	7.90	30.84	42.76	-

1. Conversion rate of 6,000scf/boe

2. This is compound based on gross production OPEX divided by gross oil, condensate and gas production

3. This is computed as follows: $\frac{\text{Net production} + \text{net development OPEX (based on working interest)}}{\text{Net oil, condensate and gas production (based on net entitlement)}}$

Net oil, condensate and gas production (based on net entitlement)

Q2 FY25 PROFIT OR LOSS (BY SEGMENT)

RM'000	Peninsular Malaysia					Sabah Malaysia			Brunei	United Kingdom	Vietnam	Others ¹	Total (HPB Group)
	PM3 CAA	PM305 and PM314	PKNB	PM327	Subtotal	North Sabah	Kinabalu	Subtotal					
Revenue	306,580	-	-	-	306,580	102,327	110,405	212,732	81,205	49,303	-	3,356	653,176
Cost Of Sales	(143,714)	13	-	-	(143,701)	(44,172)	(39,779)	(83,951)	(20,070)	(19,022)	-	-	(266,744)
Gross Profit	162,866	13	-	-	162,879	58,155	70,626	128,781	61,135	30,281	-	3,356	386,432
Administrative Expenses	(5,956)	(239)	(4,401)	(17,791)	(28,387)	(4,623)	(1,169)	(5,792)	(4,229)	(8,942)	(357)	(15,382)	(63,089)
Supplemental Payment	-	-	-	-	-	(7,528)	(70)	(7,598)	-	-	-	-	(7,598)
Others	(5,956)	(239)	(4,401)	(17,791)	(28,387)	2,905	(1,099)	1,806	(4,229)	(8,942)	(357)	(15,382)	(55,491)
Other (Expenses)/Income	3,424	(1,977)	(195)	1	1,253	935	(13,198)	(12,263)	316	12,424	(40)	14,925	16,615
Sabah State Sales Tax	-	-	-	-	-	(5,116)	(5,520)	(10,636)	-	-	-	-	(10,636)
Interest Income	1,053	26	19	-	1,098	534	231	765	121	3,512	27	66	5,589
Others	2,371	(2,003)	(214)	1	155	5,517	(7,909)	(2,392)	195	8,912	(67)	14,859	21,662
Share of Results of an Associate	-	-	-	-	-	-	-	-	-	-	-	(68)	(68)
EBITDA/(LBITDA)	160,334	(2,203)	(4,596)	(17,790)	135,745	54,467	56,259	110,726	57,222	33,763	(397)	2,831	339,890
Depreciation and Amortisation	(72,061)	56	(22)	-	(72,027)	(14,413)	(15,855)	(30,268)	(21,127)	(16,585)	(548)	(485)	(141,040)
Finance Costs	(4,800)	(8)	-	-	(4,808)	(3,864)	(685)	(4,549)	(1,967)	(8,353)	(120)	(16,095)	(35,892)
Interest Expenses	(2,814)	(1)	-	-	(2,815)	(3,054)	(440)	(3,494)	(308)	(1,036)	-	(15,299)	(22,952)
Unwinding of Discount	(1,986)	(7)	-	-	(1,993)	(810)	(245)	(1,055)	(1,659)	(7,317)	(120)	(796)	(12,940)
PBT/(LBT)	83,473	(2,155)	(4,618)	(17,790)	58,910	36,190	39,719	75,909	34,128	8,825	(1,065)	(13,749)	162,958
Tax	(23,524)	59	1,626	(152)	(21,991)	(14,521)	(17,609)	(32,130)	(19,006)	(6,065)	-	(506)	(79,698)
PAT/(LAT)	59,949	(2,096)	(2,992)	(17,942)	36,919	21,669	22,110	43,779	15,122	2,760	(1,065)	(14,255)	83,260

1. Others comprised of the Group's operations in Australia and investment holding and group activities

OFFTAKE SCHEDULE

Sold a total of 2.6 MMboe of oil, condensate and gas in Q2 FY2025, expected to sell 9.1 MMboe in FY2025

		Total oil, condensate and gas sales volume (boe)									Latest Estimate – FY2025
		Actual – Q1 & Q2 FY2025	Latest Estimate – Q3 FY2025				Latest Estimate – Q4 FY2025				
			Jan 25 A	Feb 25 F	Mar 25 F	Total	Apr 25 F	May 25 F	Jun 25 F	Total	
PM3 CAA	Oil & Cond.	920,583	-	-	-	-	300,000	-	-	300,000	1,220,583
	Gas	1,412,427	220,230	190,000	231,000	641,230	258,000	243,000	250,000	751,000	2,804,657
Kinabalu	Oil	304,528	306,514	-	-	306,514	300,000	-	-	300,000	911,042
Block B MLJ	Cond.	-	-	-	-	-	-	-	112,500	112,500	112,500
	Gas	462,307	187,723	167,000	182,000	536,723	162,000	171,000	198,000	531,000	1,530,030
Block 46	Oil	-	117,889	-	-	117,889	-	-	-	-	117,889
North Sabah	Oil	919,218	-	300,000	-	300,000	300,000	-	300,000	600,000	1,819,218
Anasuria Cluster	Oil	236,880	-	-	169,000	169,000	-	-	167,000	167,000	572,880
	Gas	21,069	4,856	6,000	7,000	17,856	6,000	7,000	6,000	19,000	57,925
Total		4,277,011	837,212	663,000	589,000	2,089,212	1,326,000	421,000	1,033,500	2,780,500	9,146,724
	Oil & Cond.	2,381,209	424,403	300,000	169,000	893,403	900,000	-	579,500	1,479,500	4,754,112
	Gas	1,895,802	412,809	363,000	420,000	1,195,809	426,000	421,000	454,000	1,301,000	4,392,612

ESTIMATED CAPEX FOR FY2025 & FY2026

Funded through current cash balances, operating cashflows and existing debt facilities

Asset	Key Highlights	CAPEX (USD m)	
		FY2025	FY2026
UK: Teal West	Teal West Development	88	29
Malaysia-Vietnam: PM3 CAA	Bunga Aster Appraisal Well + Exploration Wells	47	40
Malaysia: North Sabah	SF30 Waterflood Phase 2	62	18
UK: Anasuria	Upgrade & Replacements of Facilities on FPSO	14	11
Malaysia: Kinabalu	Redevelopment Project	30	25
Malaysia: PKNB	Pre-FID costs	5	5
Malaysia: PM327	Exploration Activities	16	17
Brunei: Block B MLJ	LP Compression Project + Well Intervention Activities	21	5
TOTAL CAPEX		283	150

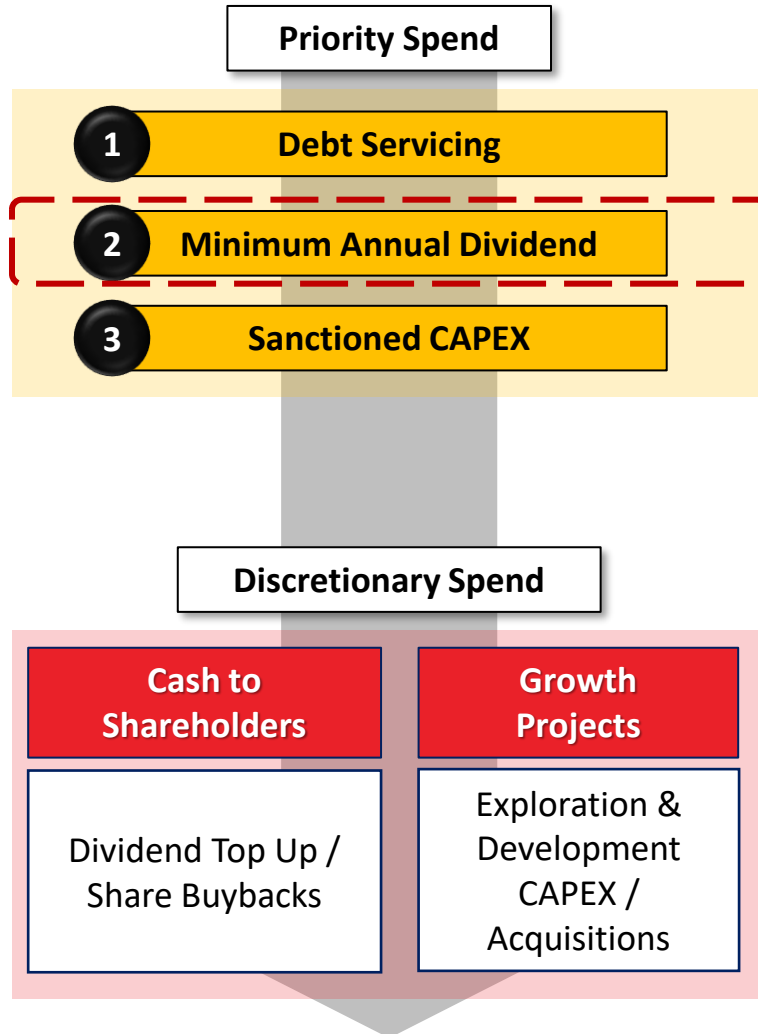
Note:

- Figures are estimates and subject to changes/updates

CAPITAL ALLOCATION FRAMEWORK

Guiding principles assuming USD70 bbl Brent, selective and disciplined deployment

CASHFLOW WATERFALL



KEY PRINCIPLES

Investment Criteria		
	Target Criteria	Funding
Production	IRR \geq 15% Payback \leq 5 years	Internal cash Debt/Prepayment
Development	IRR \geq 20% Payback \leq 7 years	Internal cash Debt/Prepayment Farm-out proceeds
Exploration	Strategic fit on a highly selective basis	Internal cash
Minimum Annual Dividend		
Target to maintain minimum at generally similar level as previous year (subject to oil price)		
Potential Acquisitions		
Value accretive, operatorship, production, upsides		

CONTROL LEVERS

